

Purpose of the Efficiency Program Industry By State and Region Appendices and Limitations of Data

CEE collaborates with the American Gas Association (AGA) and IEE, an Institute of the Edison Foundation to survey and collect data in the United States and Canada regarding efficiency industry budgets, expenditures, and savings for both the gas and electric programs. The objective of compiling these data is to annually complete an industry report and a separate set of appendices. Both the report and appendices provide a time series trend analysis and snapshot of the demand side management (DSM) industry on an annual basis. This purpose and data limitations clause is in reference to the appendices titled The Efficiency Program Industry by State and Region.

These appendices document electric and natural gas DSM program industry trends at the state, regional, and national levels based on data collected through a survey of DSM program administrators. If used as recommended, the data provide one of the only current and robust data compilations in the industry at these levels. CEE notes limitations of the data that inhibit the ability to make comparisons across states and regions. The purpose of the data is for time series trend analysis, providing a point in time snapshot of the dollars reportedly budgeted or expended on DSM programs in various states or regions in the United States and provinces in Canada.

There are many limitations to budget, expenditures, and savings data. First, these data are reported by an individual or group of individuals within each responding organization. Although CEE and our collaborators work closely with each responding organization to help respondents properly interpret survey questions and enter the correct information, the accuracy of the data is not verified with any third party. Second, respondents provide data at different times during the data collection period from June to October, and not all program administrators report their information according to the calendar year. CEE and our collaborators have sought greater consistency in data collection from respondents over the years, however, the accuracy of the data are ultimately dependent upon each individual survey respondent's interpretation of the survey questions and ability to retrieve the relevant information. Furthermore, variation in state policies and reporting requirements, and inconsistent use of terms complicate our efforts.

Additional factors that tend to affect the credibility of comparisons or analytical inferences include differences in regulatory structures, weather effects, customer demographic differences, electric and gas rates, the duration of program experience, program administrators' revenue structure, and underlying interests given a particular program administrator model.

Given the wide variation in the circumstances surrounding individual data points, we do not believe these data are suitable for comparisons at any level other than the levels represented within this report. CEE notes that when this information is used beyond the stated limits, reviewers are encouraged to inquire as to the sufficiency of the method or quality of supplemental data for the specified purpose.

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Data Requests

These appendices are available for viewing only and cannot be downloaded. To request these appendices in an Excel format, please send an email to reports@cee1.org.

Erratum

Tables 1, 2, and 6 of these appendices were updated on June 13, 2013 to correct an error in Washington’s natural gas efficiency budgets.

Table 1. U.S. Electric and Gas Program Budgets by State, Including Demand Response, 2006 - 2012
(Millions USD)

	2006	2007	2008	2009	2010	2011	2012
Northeast	674.1	755.9	869.7	1,255.6	1,853.4	2,712.9	2,638.2
New England	277.2	340.9	358.9	430.6	606.5	706.3	917.0
Connecticut	60.5	107.7	114.3	118.2	134.0	120.2	137.5
Maine	11.9	15.9	16.8	20.8	14.6	14.0	23.1
Massachusetts	148.1	148.8	148.9	208.5	357.1	506.7	613.9
New Hampshire	17.8	21.3	22.0	19.3	29.4	25.1	26.9
Rhode Island	21.0	21.8	20.9	31.1	35.2	-	75.4
Vermont	17.9	25.3	36.1	32.6	36.2	40.2	40.1
Mid-Atlantic	396.9	415.0	510.7	825.0	1,246.9	2,006.7	1,721.2
New Jersey	125.2	144.4	196.8	388.9	395.0	499.4	483.6
New York****	271.7	270.6	314.0	436.1	688.4	1,215.5	877.3
Pennsylvania*	-	-	-	-	163.5	291.8	360.4
Midwest	375.2	355.4	490.5	662.3	1,013.4	1,071.2	1,461.0
Illinois	32.8	8.5	41.8	69.7	133.4	175.3	336.1
Indiana	5.7	10.6	11.7	39.1	38.8	94.4	135.4
Iowa	93.9	94.7	96.7	134.5	156.7	154.8	180.8
Kansas	-	4.3	4.8	4.3	14.6	17.6	13.5
Michigan.....	15.0	20.0	20.0	72.3	103.0	184.8	231.5
Minnesota	99.9	89.6	89.2	84.3	151.0	165.8	164.3
Missouri	8.3	7.7	9.1	24.6	47.4	61.3	40.8
Nebraska	-	-	-	12.0	20.1	4.9	11.9
North Dakota	-	-	-	1.0	0.1	0.7	1.0
Ohio.....	15.8	6.2	76.4	49.6	183.4	183.5	261.1
South Dakota	-	-	-	1.2	1.6	1.8	2.2
Wisconsin	103.9	113.8	140.8	169.7	163.4	26.5	82.4
South	374.8	402.2	494.2	916.3	965.2	1,254.5	1,256.3
South Central	99.5	99.1	143.9	377.7	358.7	495.9	485.1
Alabama	-	-	-	44.3	63.2	82.1	55.7
Arkansas	-	-	0.9	8.9	17.5	33.3	66.7
Kentucky.....	2.5	2.4	2.4	29.6	43.5	50.5	53.9
Louisiana	-	-	-	2.4	-	-	3.7
Mississippi	-	-	-	4.4	17.8	33.2	16.5
Oklahoma	-	-	-	3.8	30.6	44.3	45.7
Tennessee	-	-	-	-	64.0	116.8	80.3
Texas.....	82.9	83.0	114.3	110.1	122.2	135.7	162.6
Tennessee Valley Authority*.....	14.1	13.7	26.4	174.3	-	-	-

	2006	2007	2008	2009	2010	2011	2012
South Atlantic	275.2	303.1	350.2	538.7	606.5	758.6	771.2
Delaware	-	-	1.0	-	-	-	-
District of Columbia	-	-	1.5	-	-	-	-
Florida	245.4	256.0	303.0	321.7	322.9	367.1	425.8
Georgia	27.7	29.7	38.6	40.5	43.1	31.7	48.5
Maryland	2.2	17.3	6.1	76.9	116.9	216.3	150.5
North Carolina	-	-	-	80.9	86.4	107.7	99.5
South Carolina	-	-	-	18.7	30.8	28.2	31.2
Virginia	-	-	-	-	6.4	7.6	5.7
West Virginia	-	-	-	-	-	-	9.9
West	1,223.8	1,625.1	1,827.1	2,356.0	2,658.9	2,869.0	2,902.0
Pacific Northwest	223.8	256.0	348.7	415.6	428.6	619.0	652.2
Idaho.....	15.0	22.9	27.2	50.8	51.6	50.5	62.2
Montana	10.6	12.0	15.4	0.3	9.5	10.1	16.5
Oregon	51.0	56.0	77.1	106.0	119.0	136.9	152.9
Washington.....	66.4	87.2	131.5	151.4	141.8	180.5	253.0
BPA and NEEA*****	80.8	78.0	97.5	107.2	106.8	241.1	167.6
Pacific West	891.5	1,234.7	1,286.5	1,648.2	1,852.1	1,805.0	1,832.6
Alaska	-	-	-	-	-	-	-
California	872.6	1,210.3	1,255.5	1,606.3	1,832.8	1,805.0	1,799.3
Hawaii	18.9	24.4	31.0	41.8	19.3	-	33.3
Southwest	108.4	134.4	191.9	292.2	378.2	445.1	417.2
Arizona	25.9	30.5	46.7	60.9	98.3	144.7	143.2
Colorado.....	24.1	24.8	34.4	93.0	96.4	96.5	100.1
Nevada	30.1	37.1	56.9	54.0	61.5	79.3	56.4
New Mexico	2.7	2.0	11.0	19.8	27.0	34.2	36.6
Utah	25.2	38.7	43.0	61.9	90.4	84.7	75.4
Wyoming	0.4	1.2	0.0	2.6	4.7	5.7	5.6
Additional Gas Budgets**	-	-	-	97.6	85.8	-	-
Additional Aggregated Budgets***	-	-	-	9.2	-	94.0	-
Total	2,647.8	3,138.6	3,681.4	5,297.0	6,576.8	8,001.6	8,257.5

Notes:

Between 2009 and 2011, CEE aggregated state level data in cases where we received information from only one program administrator in a state. States marked with this symbol " - " indicate either (1) no organization responded with data in this state or (2) only one organization responded with data in this state. CEE aggregated these totals in "Additional Aggregated Budgets".

* The Tennessee Valley Authority (TVA) administers efficiency programs in seven states in the U.S. southern region. Prior to 2010, TVA provided CEE with aggregated budget and expenditures data for its regional activities, which could not be broken down by state. Starting in 2010, TVA's budgets are included in state totals.

** Total of gas budgets from respondents that did not grant permission to release their data at the state level.

*** Total budgets in cases where only one program administrator responded with data in a state.

**** The decrease in NY from 2011 to 2012 can largely be attributed to one program administrator in the state having difficulty reporting their 2011 budget on an annual basis. This program administrator was at the end of a three-year approved budget cycle in 2011 and therefore reported that their total remaining money from that three-year budget was their budget for 2011, even though they didn't intend to spend all of the money in 2011.

***** "BPA and NEEA" is defined as program activities carried out by the Bonneville Power Administration (BPA) and the Northwest Energy Efficiency Alliance (NEEA) in Idaho, Montana, Oregon, and Washington. Other energy efficiency programs in those states are reported separately by state.

Table 2. U.S. Electric and Gas Program Budgets by State, 2012 (Millions USD)

	Residential	Low Income	Commercial & Industrial	Other*	Demand Response**	Grand Total
Northeast	558.5	265.4	1,154.1	228.1	122.1	2,638.2
New England	293.1	111.6	464.1	46.7	0.0	917.0
Connecticut	41.8	18.5	63.1	14.2	0.0	137.5
Maine	4.6	5.4	9.7	3.4	0.0	23.1
Massachusetts	200.0	76.3	314.2	23.5	0.0	613.9
New Hampshire	8.8	3.6	12.8	0.3	0.0	26.9
Rhode Island	26.8	7.7	39.5	1.4	0.0	75.4
Vermont	11.1	0.1	24.8	3.9	0.0	40.1
Mid-Atlantic	265.4	153.8	689.9	181.5	122.1	1,721.2
New Jersey	126.8	36.3	265.0	28.4	23.4	483.6
New York	96.1	84.3	330.5	137.6	16.9	877.3
Pennsylvania	42.4	33.2	94.4	15.4	81.8	360.4
Midwest	454.1	114.3	417.1	236.0	165.2	1,461.0
Illinois	93.8	27.4	75.7	131.9	7.3	336.1
Indiana	38.7	6.8	28.9	6.1	55.0	135.4
Iowa	57.2	7.5	63.5	8.6	44.1	180.8
Kansas	0.0	0.0	0.2	0.3	13.0	13.5
Michigan	83.5	24.4	76.7	39.1	0.0	231.5
Minnesota	61.2	9.2	66.5	8.1	19.3	164.3
Missouri	17.8	1.9	12.2	2.2	6.7	40.8
Nebraska	1.6	0.0	3.6	1.1	5.7	11.9
North Dakota	0.1	0.0	0.0	0.0	0.8	1.0
Ohio	67.2	36.0	62.1	17.0	12.2	261.1
South Dakota	1.3	0.0	0.6	0.1	0.2	2.2
Wisconsin	31.6	1.2	27.0	21.6	0.9	82.4
South	370.2	75.1	261.3	72.4	433.0	1,256.3
South Central	144.0	49.1	139.8	42.0	110.3	485.1
Alabama	4.8	0.0	2.0	3.3	45.7	55.7
Arkansas	25.4	2.2	27.9	2.9	8.3	66.7
Kentucky	16.5	6.2	9.4	7.5	14.4	53.9
Louisiana	1.6	0.4	1.6	0.0	0.0	3.7
Mississippi	4.7	0.0	3.9	3.3	4.6	16.5
Oklahoma	21.9	9.7	13.4	0.7	0.0	45.7
Tennessee	17.3	0.0	19.5	21.5	22.1	80.3
Texas	51.9	30.5	62.1	2.8	15.3	162.6
South Atlantic	226.2	26.0	121.5	30.4	322.7	771.2
Delaware	-	-	-	-	-	-
District of Columbia	-	-	-	-	-	-
Florida	126.9	4.0	42.8	20.1	211.0	425.8
Georgia	17.6	2.0	9.4	0.8	18.7	48.5
Maryland	31.8	14.1	35.7	2.9	44.3	150.5
North Carolina	33.8	3.4	22.2	3.6	36.6	99.5
South Carolina	10.1	1.1	7.5	0.6	11.9	31.2
Virginia	3.8	0.3	0.3	0.9	0.3	5.7
West Virginia	2.1	1.0	3.6	1.4	0.0	9.9
West	601.6	251.5	1,110.2	431.8	471.2	2,902.0
Pacific Northwest	161.5	25.0	269.1	164.5	32.1	652.2
Idaho	7.8	3.5	20.7	2.5	27.6	62.2
Montana	4.6	2.8	6.9	2.1	0.1	16.5
Oregon	53.8	2.3	92.8	3.0	1.0	152.9
Washington	88.1	11.3	127.0	25.4	1.2	253.0
BPA and NEEA***	7.2	5.0	21.7	131.4	2.2	167.6

	Residential	Low Income	Commercial & Industrial	Other*	Demand Response**	Grand Total
Pacific West	298.5	210.0	679.5	239.9	369.0	1,832.6
Alaska	-	-	-	-	-	-
California	285.2	208.8	663.1	237.6	369.0	1,799.3
Hawaii	13.2	1.3	16.4	2.4	0.0	33.3
Southwest	141.7	16.5	161.7	27.4	70.1	417.2
Arizona	53.5	4.1	59.3	11.0	15.3	143.2
Colorado	26.4	6.9	45.2	8.1	13.5	100.1
Nevada	15.7	0.3	15.6	3.2	21.7	56.4
New Mexico	9.5	3.4	13.7	1.2	8.8	36.6
Utah	34.6	1.5	24.8	3.6	10.9	75.4
Wyoming	1.9	0.3	3.1	0.2	0.0	5.6
Total	1,984.5	706.2	2,942.7	968.3	1,191.5	8,257.5

Notes:

No organization responded with data in states marked with " - ."

The numbers in the sector categories don't always add up to the total because some respondents only provided a total and didn't break out their information by sector.

* In cases in which EM&V is not allocated by customer class, it is included in "other."

** CEE adjusted the demand response categories in the survey this year and made an effort to convey to respondents that we only wanted information on demand response programs that were administered by program administrators, and not those administered by an ISO (like ISO New England).

*** "BPA and NEEA" is defined as program activities carried out by the Bonneville Power Administration (BPA) and the Northwest Energy Efficiency Alliance (NEEA) in Idaho, Montana, Oregon, and Washington. Other energy efficiency programs in those states are reported separately by state.

Table 3. U.S. Electric and Gas Program Expenditures by State, 2011 (Millions USD)

	Residential	Low Income	Commercial & Industrial	Other*	Demand Response**	Grand Total
Northeast	450.7	176.4	895.7	179.5	84.3	1,921.2
New England	231.5	69.7	410.1	29.7	0.0	742.3
Connecticut	36.8	17.2	63.3	10.7	0.0	128.1
Maine	4.2	0.3	10.1	1.1	0.0	15.6
Massachusetts	154.3	46.0	274.4	14.6	0.0	489.3
New Hampshire	6.4	2.6	10.4	0.2	0.0	20.8
Rhode Island	17.0	3.4	28.7	0.6	0.0	49.8
Vermont	12.8	0.1	23.3	2.6	0.0	38.7
Mid-Atlantic	219.2	106.6	485.6	149.8	84.3	1,178.9
New Jersey	105.5	28.7	93.1	4.0	20.6	255.4
New York	68.3	49.5	317.7	131.4	8.7	623.2
Pennsylvania	45.5	28.4	74.8	14.5	55.0	300.4
Midwest	382.5	96.3	317.5	169.9	113.3	1,148.8
Illinois	66.9	16.0	28.8	87.7	6.9	206.5
Indiana	21.2	2.4	9.1	2.6	10.5	45.7
Iowa	51.6	9.3	57.7	6.4	41.2	166.2
Kansas	0.0	0.0	0.1	0.3	11.5	11.8
Michigan	74.9	22.0	57.6	26.4	0.0	187.0
Minnesota	62.5	8.2	62.4	8.3	18.9	160.3
Missouri	24.2	1.6	32.8	2.7	9.2	70.5
Nebraska	2.1	0.0	3.3	1.7	4.0	11.2
North Dakota	0.2	0.0	0.0	0.0	0.6	0.7
Ohio	52.7	35.7	42.3	16.5	9.3	219.9
South Dakota	1.1	0.0	0.4	0.1	0.2	1.7
Wisconsin	24.9	1.0	23.0	17.3	1.1	67.3
South	347.8	63.0	186.9	56.6	379.8	1,057.4
South Central	109.0	46.7	101.7	28.5	78.3	364.2
Alabama	4.4	0.0	1.5	2.3	31.6	39.7
Arkansas	8.8	1.8	12.0	0.5	5.0	28.0
Kentucky	10.3	3.0	6.0	5.5	10.5	35.4
Louisiana	1.4	0.3	1.7	0.5	0.0	3.8
Mississippi	5.3	0.0	2.9	2.3	4.4	15.0
Oklahoma	20.3	8.9	7.3	0.5	3.6	40.6
Tennessee	14.5	0.0	14.9	14.7	15.1	59.2
Texas	43.9	32.8	55.3	2.4	8.1	142.4
South Atlantic	238.8	16.2	85.2	28.1	301.5	693.2
Delaware	-	-	-	-	-	-
District of Columbia	-	-	-	-	-	-
Florida	141.8	2.1	29.3	15.9	196.3	397.2
Georgia	14.4	2.0	6.9	0.8	17.1	41.2
Maryland	33.5	9.3	31.8	3.2	51.2	140.4
North Carolina	35.1	1.9	12.9	5.3	30.3	85.6
South Carolina	10.1	0.5	3.3	1.4	6.3	21.6
Virginia	2.3	0.4	0.1	1.3	0.2	4.4
West Virginia	1.6	0.1	0.8	0.3	0.0	2.8
West	512.7	268.3	952.2	387.1	389.6	2,541.3
Pacific Northwest	150.4	20.8	229.9	214.5	23.1	638.6
Idaho	9.6	3.1	19.1	3.7	19.8	55.3
Montana	7.0	1.0	5.4	0.6	0.0	13.9
Oregon	49.7	1.8	70.6	2.4	0.5	125.0
Washington	75.2	11.8	100.7	6.8	0.3	194.8
BPA and NEEA***	8.9	3.0	34.1	201.0	2.6	249.6

	Residential	Low Income	Commercial & Industrial	Other*	Demand Response**	Grand Total
Pacific West	223.5	231.4	590.5	147.2	314.4	1,538.5
Alaska	-	-	-	-	-	-
California	213.3	230.6	578.3	145.4	314.4	1,513.4
Hawaii	10.2	0.8	12.2	1.8	0.0	25.1
Southwest	138.9	16.1	131.8	25.4	52.1	364.2
Arizona	50.4	3.4	48.3	12.7	9.9	124.7
Colorado	25.0	6.9	39.1	7.4	12.2	90.6
Nevada	17.2	2.0	15.3	0.9	12.8	48.2
New Mexico	8.4	3.0	9.9	1.0	8.7	31.0
Utah	36.1	0.7	16.8	2.9	8.4	65.0
Wyoming	1.7	0.0	2.5	0.5	0.0	4.7
Total	1,693.6	603.9	2,352.3	793.1	967.0	6,668.8

Notes:

No organization responded with data in states marked with " - ."

The numbers in the sector categories don't always add up to the total because some respondents only provided a total and didn't break out their information by sector.

* In cases in which EM&V is not allocated by customer class, it is included in "other."

** CEE adjusted the demand response categories in the survey this year and made an effort to convey to respondents that we only wanted information on demand response programs that were administered by program administrators, and not those administered by an ISO (like ISO New England).

*** "BPA and NEEA" is defined as program activities carried out by the Bonneville Power Administration (BPA) and the Northwest Energy Efficiency Alliance (NEEA) in Idaho, Montana, Oregon, and Washington. Other energy efficiency programs in those states are reported separately by state.

Table 4. U.S. Electric Program Budgets by State, 2012 (Millions USD)

	Residential	Low Income	C&I	Other*	Total Efficiency	Direct Load Control	Curtailable Load	Interruptible Load	Scheduled Load	Other Load Response	Total Load Response **	Time of Use Pricing	Critical Peak Pricing	Real Time Pricing	Other Pricing	Total Price Response **	Grand Total	
Northeast	338.9	132.0	1,019.2	186.5	1,986.5	54.6	17.4	26.9	0.0	0.0	98.9	0.0	0.0	0.0	0.0	0.0	0.0	2,108.6
New England	208.0	74.4	406.2	38.8	728.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	728.8
Connecticut	31.2	11.8	48.4	12.0	103.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.3
Maine	4.4	5.3	9.1	3.4	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3
Massachusetts	136.0	48.7	281.2	18.3	484.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	484.3
New Hampshire	6.0	2.7	9.3	0.2	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5
Rhode Island	20.5	5.9	34.0	1.1	61.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.4
Vermont	10.0	0.1	24.2	3.8	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.0
Mid-Atlantic	130.8	57.6	613.0	147.7	1,257.7	54.6	17.4	26.9	0.0	0.0	98.9	0.0	0.0	0.0	0.0	0.0	0.0	1,379.8
New Jersey	62.9	14.3	221.2	18.1	320.1	20.0	0.0	0.0	0.0	0.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	343.5
New York	29.8	26.4	297.6	115.1	680.6	3.9	10.4	0.0	0.0	0.0	14.3	0.0	0.0	0.0	0.0	0.0	0.0	697.5
Pennsylvania	38.2	16.9	94.3	14.6	257.0	30.8	6.9	26.9	0.0	0.0	64.6	0.0	0.0	0.0	0.0	0.0	0.0	338.8
Midwest	287.7	45.4	319.3	177.6	904.1	49.4	16.6	84.4	0.0	0.0	150.4	0.0	0.0	1.5	0.0	1.6	0.0	1,069.4
Illinois	57.9	13.1	31.8	105.9	208.6	4.2	0.6	0.0	0.0	0.0	4.8	0.0	0.0	1.5	0.0	1.5	0.0	215.9
Indiana	29.8	5.1	27.1	0.7	62.7	10.0	0.2	44.8	0.0	0.0	55.0	0.0	0.0	0.0	0.0	0.0	0.0	117.7
Iowa	30.0	1.8	53.4	5.4	90.6	8.4	10.4	25.3	0.0	0.0	44.1	0.0	0.0	0.0	0.0	0.0	0.0	134.7
Kansas	0.0	0.0	0.2	0.3	0.5	6.4	0.0	6.5	0.0	0.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5
Michigan	48.4	8.1	61.5	26.6	152.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.3
Minnesota	36.8	4.2	48.9	4.1	94.0	11.4	0.1	7.8	0.0	0.0	19.3	0.0	0.0	0.0	0.0	0.0	0.0	113.3
Missouri	13.4	0.8	11.3	0.9	26.3	2.8	3.9	0.0	0.0	0.0	6.7	0.0	0.0	0.0	0.0	0.0	0.0	33.0
Nebraska	1.6	0.0	3.6	1.1	6.2	4.7	1.0	0.0	0.0	0.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	11.9
North Dakota	0.0	0.0	0.0	0.0	0.0	0.6	0.3	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Ohio	45.6	12.3	60.8	15.5	200.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.9
South Dakota	0.4	0.0	0.5	0.1	1.0	0.2	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	1.2
Wisconsin	23.9	0.0	20.3	17.0	61.2	0.8	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	62.1
South	329.3	67.1	254.1	67.7	762.5	223.8	53.9	89.3	0.0	19.6	386.6	0.0	6.1	5.3	0.0	11.4	0.0	1,195.5
South Central	127.0	46.5	133.6	40.8	347.9	18.6	49.1	39.8	0.0	0.0	107.4	0.0	0.0	0.0	0.0	0.0	0.0	458.2
Alabama	4.8	0.0	2.0	3.3	10.1	0.3	7.6	37.7	0.0	0.0	45.7	0.0	0.0	0.0	0.0	0.0	0.0	55.7
Arkansas	20.6	2.2	23.8	2.5	49.2	7.8	0.0	0.0	0.0	0.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	57.4
Kentucky	14.9	5.0	9.0	7.4	36.4	8.6	3.9	0.0	0.0	0.0	12.5	0.0	0.0	0.0	0.0	0.0	0.0	50.8
Mississippi	1.6	0.4	1.6	0.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7
Louisiana	4.7	0.0	3.9	3.3	11.9	0.0	2.5	2.1	0.0	0.0	4.6	0.0	0.0	0.0	0.0	0.0	0.0	16.5
Oklahoma	12.7	9.5	11.7	0.3	34.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.1
Tennessee	17.3	0.0	19.5	21.5	58.2	0.0	22.1	0.0	0.0	0.0	22.1	0.0	0.0	0.0	0.0	0.0	0.0	80.3
Texas	50.4	29.4	62.0	2.5	144.4	1.8	13.0	0.0	0.0	0.0	14.7	0.0	0.0	0.0	0.0	0.0	0.0	159.7
South Atlantic	202.3	20.5	120.5	26.8	414.6	205.2	4.9	49.5	0.0	19.6	279.1	0.0	6.1	5.3	0.0	11.4	0.0	737.3
Delaware	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
District of Columbia	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Florida	114.8	4.0	42.2	18.0	200.0	146.2	0.7	38.5	0.0	19.6	204.9	0.0	6.1	0.0	0.0	6.1	0.0	411.0
Georgia	17.6	2.0	9.4	0.8	29.9	2.0	0.3	11.1	0.0	0.0	13.4	0.0	0.0	5.3	0.0	5.3	0.0	48.5
Maryland	24.8	9.3	35.7	2.6	94.0	44.0	0.3	0.0	0.0	0.0	44.3	0.0	0.0	0.0	0.0	0.0	0.0	138.3
North Carolina	32.8	3.3	22.2	3.4	61.7	11.3	2.8	0.0	0.0	0.0	14.1	0.0	0.0	0.0	0.0	0.0	0.0	98.3
South Carolina	9.9	1.0	7.5	0.5	19.0	1.8	0.4	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	30.8
Virginia	0.1	0.0	0.0	0.1	0.2	0.0	0.3	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.6
West Virginia	2.1	1.0	3.6	1.4	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9
West	482.5	176.4	987.2	364.4	2,046.3	118.6	33.0	21.1	0.1	44.6	217.5	0.0	2.4	0.2	4.4	7.0	0.0	2,517.4
Pacific Northwest	135.6	19.0	248.5	158.1	561.2	24.8	5.0	0.0	0.0	2.2	32.1	0.0	0.0	0.0	0.0	0.0	0.0	593.3
Idaho	7.1	3.3	20.0	2.3	32.7	24.1	3.6	0.0	0.0	0.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	60.3
Montana	4.5	0.7	6.5	2.1	13.8	0.0	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	13.8
Oregon	37.4	0.1	80.6	2.5	120.6	0.8	0.2	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	121.6
Washington	79.5	9.9	119.7	19.8	228.8	0.0	1.2	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	230.0
BPA and NEEA***	7.2	5.0	21.7	131.4	165.4	0.0	0.0	0.0	0.0	2.2	2.2	0.0	0.0	0.0	0.0	0.0	0.0	167.6

	Residential	Low Income	C&I	Other*	Total Efficiency	Direct Load Control	Curtable Load	Interruptible Load	Scheduled Load	Other Load Response	Total Load Response **	Time of Use Pricing	Critical Peak Pricing	Real Time Pricing	Other Pricing	Total Price Response **	Grand Total
Pacific West	241.9	148.8	587.7	185.7	1,199.9	28.4	23.8	21.0	0.1	41.9	115.3	0.0	2.4	0.2	4.4	7.0	1,568.9
Alaska	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
California	228.6	147.6	571.3	183.3	1,166.6	28.4	23.8	21.0	0.1	41.9	115.3	0.0	2.4	0.2	4.4	7.0	1,535.6
Hawaii	13.2	1.3	16.4	2.4	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3
Southwest	105.0	8.5	151.0	20.6	285.1	65.4	4.2	0.1	0.0	0.4	70.1	0.0	0.0	0.0	0.0	0.0	355.2
Arizona	50.3	3.2	56.6	11.0	121.1	11.0	4.2	0.0	0.0	0.0	15.3	0.0	0.0	0.0	0.0	0.0	136.4
Colorado	19.0	2.8	43.0	5.8	70.6	13.5	0.0	0.0	0.0	0.0	13.5	0.0	0.0	0.0	0.0	0.0	84.0
Nevada	12.8	0.0	14.4	1.1	28.2	21.3	0.0	0.0	0.0	0.4	21.7	0.0	0.0	0.0	0.0	0.0	49.9
New Mexico	8.6	2.0	12.7	1.1	24.4	8.7	0.0	0.1	0.0	0.0	8.8	0.0	0.0	0.0	0.0	0.0	33.2
Utah	12.8	0.3	21.6	1.5	36.1	10.9	0.0	0.0	0.0	0.0	10.9	0.0	0.0	0.0	0.0	0.0	47.0
Wyoming	1.5	0.3	2.8	0.2	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7
Total	1,438.3	420.8	2,579.9	796.2	5,699.4	446.4	120.9	221.7	0.1	64.2	853.4	0.0	8.6	7.0	4.4	20.0	6,890.9

Notes:

No organization responded with data in states marked with " - ".

The numbers in the sector categories don't always add up to the total because some respondents only provided a total and didn't break out their information by sector.

* In cases in which EM&V is not allocated by customer class, it is included in "other."

** A large number of program administrators reported that they didn't administer any kind of demand response programs. CEE adjusted the demand response categories in the survey this year and made an effort to convey to respondents that we only wanted information on demand response programs that were administered by program administrators, and not those administered by an ISO (like ISO New England).

*** "BPA and NEEA" is defined as program activities carried out by the Bonneville Power Administration (BPA) and the Northwest Energy Efficiency Alliance (NEEA) in Idaho, Montana, Oregon, and Washington. Other energy efficiency programs in those states are reported separately by state.

Table 5. U.S. Electric Program Expenditures by State, 2011 (Millions USD)

	Residential	Low Income	C&I	Other*	Total Efficiency	Direct Load Control	Curtailable Load	Interruptible Load	Scheduled Load	Other Load Response	Total Load Response **	Time of Use Pricing	Critical Peak Pricing	Real Time Pricing	Other Pricing	Total Price Response **	Grand Total
Northeast	297.8	108.5	830.1	163.3	1,534.4	49.0	7.2	5.3	0.0	0.0	61.5	0.0	0.0	0.0	0.0	0.0	1,618.7
New England	169.2	45.1	376.2	26.0	617.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	617.7
Connecticut	30.6	12.2	55.9	10.1	108.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.7
Maine	3.8	0.2	9.8	1.1	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9
Massachusetts	102.5	27.5	251.9	11.6	393.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	393.5
New Hampshire	5.8	2.3	9.1	0.2	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6
Rhode Island	15.0	2.9	26.9	0.5	45.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.2
Vermont	11.6	0.1	22.6	2.6	36.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.9
Mid-Atlantic	128.6	63.4	453.9	137.4	916.7	49.0	7.2	5.3	0.0	0.0	61.5	0.0	0.0	0.0	0.0	0.0	1,001.0
New Jersey	44.2	11.7	78.9	2.6	141.0	17.2	0.0	0.0	0.0	0.0	17.2	0.0	0.0	0.0	0.0	0.0	161.6
New York	41.9	34.8	300.2	120.9	545.5	3.5	3.2	0.0	0.0	0.0	6.6	0.0	0.0	0.0	0.0	0.0	554.2
Pennsylvania	42.5	16.9	74.8	13.8	230.2	28.4	4.0	5.3	0.0	0.0	37.7	0.0	0.0	0.0	0.0	0.0	285.2
Midwest	239.5	41.5	267.3	134.9	752.7	39.7	19.5	42.8	0.0	0.0	102.0	0.0	0.1	1.1	0.0	1.2	866.0
Illinois	46.6	12.6	19.3	74.9	153.5	4.3	0.7	0.0	0.0	0.0	4.9	0.0	0.0	1.1	0.0	1.1	160.4
Indiana	13.5	1.3	7.5	0.1	22.4	5.8	0.2	4.5	0.0	0.0	10.5	0.0	0.0	0.0	0.0	0.0	33.0
Iowa	27.4	1.5	48.6	4.2	81.7	6.6	10.3	24.4	0.0	0.0	41.2	0.0	0.0	0.0	0.0	0.0	123.0
Kansas	0.0	0.0	0.1	0.3	0.4	5.0	0.0	6.4	0.0	0.0	11.5	0.0	0.0	0.0	0.0	0.0	11.8
Michigan	36.4	7.2	46.1	17.9	113.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.6
Minnesota	41.4	4.0	51.0	4.7	101.1	11.4	0.1	7.4	0.0	0.0	18.9	0.0	0.0	0.0	0.0	0.0	120.1
Missouri	20.6	0.5	32.3	2.4	55.7	2.3	6.8	0.0	0.0	0.0	9.2	0.0	0.0	0.0	0.0	0.0	64.9
Nebraska	2.1	0.0	3.3	1.7	7.1	2.7	1.4	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	11.2
North Dakota	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.6
Ohio	33.1	14.5	41.4	15.2	167.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176.7
South Dakota	0.1	0.0	0.2	0.0	0.4	0.2	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.5
Wisconsin	18.3	0.0	17.5	13.5	49.3	0.9	0.1	0.0	0.0	0.0	1.0	0.0	0.1	0.0	0.0	0.1	50.4
South	316.3	56.4	183.8	53.0	632.7	212.5	34.2	74.1	0.0	17.9	338.6	0.1	7.0	5.2	0.0	12.3	1,012.5
South Central	99.6	44.4	99.1	27.9	271.0	13.7	31.3	28.3	0.0	0.0	73.3	0.0	0.0	0.0	0.0	0.0	349.3
Alabama	4.4	0.0	1.5	2.3	8.2	0.1	5.2	26.3	0.0	0.0	31.6	0.0	0.0	0.0	0.0	0.0	39.7
Arkansas	6.7	1.8	9.9	0.3	18.6	4.7	0.0	0.0	0.0	0.0	4.7	0.0	0.0	0.0	0.0	0.0	23.6
Kentucky	9.0	2.5	6.0	5.5	23.1	7.1	2.9	0.0	0.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	33.6
Louisiana	1.4	0.3	1.7	0.5	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8
Mississippi	5.3	0.0	2.9	2.3	10.5	0.0	2.4	2.1	0.0	0.0	4.4	0.0	0.0	0.0	0.0	0.0	15.0
Oklahoma	15.9	8.9	6.9	0.4	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.6
Tennessee	14.5	0.0	14.9	14.7	44.1	0.0	15.1	0.0	0.0	0.0	15.1	0.0	0.0	0.0	0.0	0.0	59.2
Texas	42.4	30.9	55.2	2.0	130.6	1.8	5.8	0.0	0.0	0.0	7.5	0.0	0.0	0.0	0.0	0.0	138.7
South Atlantic	216.6	12.0	84.7	25.1	361.8	198.8	2.9	45.7	0.0	17.9	265.3	0.1	7.0	5.2	0.0	12.3	663.3
Delaware	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
District of Columbia	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Florida	129.6	2.1	28.9	14.2	186.6	134.8	0.7	35.2	0.0	17.9	188.5	0.1	7.0	0.0	0.0	7.1	382.9
Georgia	14.4	2.0	6.9	0.8	24.1	1.2	0.2	10.6	0.0	0.1	12.0	0.0	0.0	5.2	0.0	5.2	41.2
Maryland	27.1	5.7	31.8	3.2	79.2	51.0	0.2	0.0	0.0	0.0	51.2	0.0	0.0	0.0	0.0	0.0	130.4
North Carolina	34.0	1.9	12.9	5.2	54.0	10.2	1.4	0.0	0.0	0.0	11.6	0.0	0.0	0.0	0.0	0.0	84.3
South Carolina	9.9	0.4	3.3	1.4	14.9	1.6	0.2	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	21.3
Virginia	0.1	0.0	0.0	0.1	0.2	0.0	0.2	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.4
West Virginia	1.6	0.1	0.8	0.3	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8
West	406.5	189.0	846.1	351.4	1,824.5	93.9	29.8	20.7	0.0	26.0	170.4	0.0	17.9	0.1	9.2	27.3	2,214.1
Pacific Northwest	123.9	16.9	208.0	211.5	560.3	18.2	2.3	0.0	0.0	2.6	23.1	0.0	0.0	0.0	0.0	0.0	583.4
Idaho	8.7	2.9	18.7	3.1	33.4	17.9	2.0	0.0	0.0	0.0	19.8	0.0	0.0	0.0	0.0	0.0	53.3
Montana	4.1	1.0	5.4	0.6	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
Oregon	37.0	0.0	61.0	2.1	100.0	0.4	0.1	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	100.5
Washington	65.3	10.0	88.8	4.7	168.8	0.0	0.3	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	169.0
BPA and NEEA***	8.9	3.0	34.1	201.0	247.1	0.0	0.0	0.0	0.0	2.6	2.6	0.0	0.0	0.0	0.0	0.0	249.6

	Residential	Low Income	C&I	Other*	Total Efficiency	Direct Load Control	Curtable Load	Interruptible Load	Scheduled Load	Other Load Response	Total Load Response **	Time of Use Pricing	Critical Peak Pricing	Real Time Pricing	Other Pricing	Total Price Response **	Grand Total
Pacific West	179.0	163.1	512.1	119.0	1,004.7	26.5	24.7	20.7	0.0	23.4	95.2	0.0	17.9	0.1	9.2	27.3	1,319.1
Alaska	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
California	168.8	162.3	499.9	117.2	979.6	26.5	24.7	20.7	0.0	23.4	95.2	0.0	17.9	0.1	9.2	27.3	1,294.0
Hawaii	10.2	0.8	12.2	1.8	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.1
Southwest	103.5	9.0	126.0	20.9	259.4	49.2	2.8	0.0	0.0	0.1	52.1	0.0	0.0	0.0	0.0	0.0	311.5
Arizona	48.2	3.0	47.8	12.5	111.5	7.1	2.8	0.0	0.0	0.0	9.9	0.0	0.0	0.0	0.0	0.0	121.4
Colorado	14.5	2.3	36.6	4.9	58.3	12.2	0.0	0.0	0.0	0.0	12.2	0.0	0.0	0.0	0.0	0.0	70.5
Nevada	14.5	1.8	14.9	0.6	31.7	12.8	0.0	0.0	0.0	0.1	12.8	0.0	0.0	0.0	0.0	0.0	44.6
New Mexico	7.4	1.6	9.2	0.9	19.1	8.7	0.0	0.0	0.0	0.0	8.7	0.0	0.0	0.0	0.0	0.0	27.8
Utah	17.4	0.2	15.1	1.5	34.3	8.4	0.0	0.0	0.0	0.0	8.4	0.0	0.0	0.0	0.0	0.0	42.7
Wyoming	1.5	0.0	2.5	0.5	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5
Total	1,260.1	395.4	2,127.2	702.7	4,744.3	395.1	90.6	142.9	0.0	43.9	672.5	0.1	25.0	6.4	9.2	40.7	5,711.3

Notes:

No organization responded with data in states marked with "-".

The numbers in the sector categories don't always add up to the total because some respondents only provided a total and didn't break out their information by sector.

* In cases in which EM&V is not allocated by customer class, it is included in "other."

** A large number of program administrators reported that they didn't administer any kind of demand response programs. CEE adjusted the demand response categories in the survey this year and made an effort to convey to respondents that we only wanted information on demand response programs that were administered by program administrators, and not those administered by an ISO (like ISO New England).

*** "BPA and NEEA" is defined as program activities carried out by the Bonneville Power Administration (BPA) and the Northwest Energy Efficiency Alliance (NEEA) in Idaho, Montana, Oregon, and Washington. Other energy efficiency programs in those states are reported separately by state.

Table 6. U.S. Gas Program Budgets by State, 2012 (Millions USD)

	Residential	Low Income	Commercial & Industrial	Other*	Total Efficiency
Northeast	219.7	133.4	134.8	41.7	529.6
New England	85.1	37.3	57.9	7.9	188.1
Connecticut	10.6	6.7	14.6	2.2	34.2
Maine	0.2	0.1	0.6	0.0	0.8
Massachusetts	64.0	27.6	32.9	5.2	129.7
New Hampshire	2.9	0.9	3.6	0.1	7.4
Rhode Island	6.3	1.8	5.5	0.3	14.0
Vermont	1.1	0.1	0.7	0.1	2.0
Mid-Atlantic	134.6	96.2	76.9	33.8	341.5
New Jersey	64.0	22.0	43.8	10.3	140.1
New York	66.3	57.9	33.0	22.6	179.8
Pennsylvania	4.2	16.3	0.2	0.9	21.6
Midwest	166.4	68.9	97.8	58.5	391.6
Illinois	36.0	14.3	44.0	26.0	120.2
Indiana	8.9	1.6	1.8	5.3	17.7
Iowa	27.2	5.7	10.1	3.1	46.1
Kansas	-	-	-	-	-
Michigan	35.2	16.3	15.2	12.5	79.2
Minnesota	24.4	5.0	17.6	4.0	51.0
Missouri	4.5	1.1	0.9	1.4	7.8
Nebraska	-	-	-	-	-
North Dakota	0.1	0.0	0.0	0.0	0.1
Ohio	21.5	23.7	1.3	1.6	48.1
South Dakota	0.9	0.0	0.1	0.0	1.0
Wisconsin	7.7	1.2	6.7	4.6	20.2
South	40.9	8.0	7.2	4.7	60.8
South Central	17.1	2.5	6.2	1.1	26.9
Alabama	-	-	-	-	-
Arkansas	4.8	0.0	4.1	0.4	9.2
Kentucky	1.6	1.2	0.3	0.0	3.2
Louisiana	-	-	-	-	-
Mississippi	-	-	-	-	-
Oklahoma	9.2	0.3	1.7	0.5	11.7
Tennessee	-	-	-	-	-
Texas	1.5	1.1	0.1	0.2	2.9
South Atlantic	23.9	5.5	1.0	3.6	33.9
Delaware	-	-	-	-	-
District of Columbia	-	-	-	-	-
Florida	12.1	0.0	0.7	2.2	14.9
Georgia	-	-	-	-	-
Maryland	7.0	4.9	0.0	0.3	12.2
North Carolina	1.0	0.1	0.0	0.2	1.3
South Carolina	0.1	0.2	0.0	0.1	0.4
Virginia	3.7	0.3	0.3	0.9	5.2
West Virginia	-	-	-	-	-

	Residential	Low Income	Commercial & Industrial	Other*	Total Efficiency
West	119.2	75.1	123.0	67.3	384.6
Pacific Northwest	25.9	6.0	20.6	6.4	58.9
Idaho	0.7	0.2	0.6	0.2	1.9
Montana	0.2	2.1	0.4	0.0	2.7
Oregon	16.4	2.2	12.3	0.5	31.4
Washington	8.6	1.4	7.3	5.6	23.0
Pacific West	56.6	61.2	91.7	54.2	263.7
Alaska	-	-	-	-	-
California	56.6	61.2	91.7	54.2	263.7
Hawaii	-	-	-	-	-
Southwest	36.7	7.9	10.6	6.7	62.0
Arizona	3.2	0.9	2.7	0.0	6.8
Colorado	7.4	4.2	2.2	2.3	16.1
Nevada	2.9	0.3	1.2	2.1	6.5
New Mexico	0.9	1.4	1.0	0.1	3.4
Utah	21.8	1.2	3.2	2.1	28.3
Wyoming	0.5	0.0	0.4	0.1	0.9
Total	546.2	285.4	362.8	172.2	1,366.6

Notes:

No organizations responded with data in states marked with " - ."

* In cases in which EM&V is not allocated by customer class, it is included in "other."

Table 7. U.S. Gas Program Expenditures by State, 2011 (Millions USD)

	Residential	Low Income	Commercial & Industrial	Other*	Total Efficiency
Northeast	152.9	67.9	65.6	16.2	302.6
New England	62.3	24.6	33.9	3.8	124.6
Connecticut	6.3	5.1	7.4	0.6	19.4
Maine	0.4	0.1	0.3	0.0	0.8
Massachusetts	51.8	18.6	22.5	3.0	95.8
New Hampshire	0.6	0.3	1.3	0.1	2.2
Rhode Island	2.1	0.5	1.8	0.1	4.5
Vermont	1.2	0.0	0.6	0.0	1.9
Mid-Atlantic	90.6	43.3	31.7	12.4	178.0
New Jersey	61.2	17.0	14.2	1.3	93.8
New York	26.4	14.7	17.5	10.4	69.0
Pennsylvania	3.0	11.5	0.0	0.6	15.2
Midwest	142.9	54.8	50.2	34.9	282.8
Illinois	20.3	3.4	9.5	12.8	46.1
Indiana	7.6	1.1	1.6	2.5	12.8
Iowa	24.2	7.9	9.1	2.1	43.3
Kansas	-	-	-	-	-
Michigan	38.6	14.9	11.5	8.5	73.4
Minnesota	21.1	4.1	11.4	3.6	40.3
Missouri	3.7	1.1	0.6	0.4	5.6
Nebraska	-	-	-	-	-
North Dakota	0.2	0.0	0.0	0.0	0.2
Ohio	19.7	21.3	0.9	1.3	43.2
South Dakota	1.0	0.0	0.1	0.0	1.2
Wisconsin	6.6	1.0	5.5	3.8	16.9
South	31.6	6.6	3.1	3.7	44.9
South Central	9.4	2.4	2.6	0.6	14.9
Alabama	-	-	-	-	-
Arkansas	2.2	0.0	2.1	0.2	4.5
Kentucky	1.3	0.5	0.0	0.0	1.8
Louisiana	-	-	-	-	-
Mississippi	-	-	-	-	-
Oklahoma	4.5	0.0	0.4	0.1	5.0
Tennessee	-	-	-	-	-
Texas	1.4	1.9	0.1	0.3	3.7
South Atlantic	22.2	4.2	0.5	3.0	29.9
Delaware	-	-	-	-	-
District of Columbia	-	-	-	-	-
Florida	12.2	0.0	0.4	1.6	14.3
Georgia	-	-	-	-	-
Maryland	6.4	3.6	0.0	0.0	10.0
North Carolina	1.1	0.0	0.0	0.1	1.3
South Carolina	0.2	0.1	0.0	0.0	0.3
Virginia	2.2	0.4	0.1	1.2	4.0
West Virginia	-	-	-	-	-

	Residential	Low Income	Commercial & Industrial	Other*	Total Efficiency
West	106.2	79.3	106.1	35.7	327.3
Pacific Northwest	26.4	3.9	21.9	3.0	55.2
Idaho	0.9	0.2	0.4	0.5	2.0
Montana	2.9	0.0	0.0	0.0	2.9
Oregon	12.7	1.8	9.6	0.4	24.5
Washington	10.0	1.9	11.9	2.1	25.8
Pacific West	44.5	68.3	78.4	28.2	219.3
Alaska	-	-	-	-	-
California	44.5	68.3	78.4	28.2	219.3
Hawaii	-	-	-	-	-
Southwest	35.3	7.2	5.7	4.5	52.8
Arizona	2.3	0.4	0.5	0.2	3.3
Colorado	10.5	4.6	2.5	2.5	20.1
Nevada	2.8	0.2	0.4	0.3	3.6
New Mexico	1.0	1.4	0.6	0.1	3.1
Utah	18.7	0.5	1.7	1.4	22.3
Wyoming	0.2	0.0	0.0	0.0	0.2
Total	433.6	208.5	225.0	90.4	957.6

Notes:

No organizations responded with data in states marked with " - ."

* In cases in which EM&V is not allocated by customer class, it is included in "other."

Table 8. Canadian Electric and Gas Program Budgets by Province, Including Demand Response, 2007 - 2012 (Millions USD)

	2007	2008	2009	2010	2011	2012
Alberta	0.2	1.8	-	-	-	-
British Columbia	75.2	114.9	-	207.1	239.1	239.3
Manitoba	58.1	57.3	61.4	65.0	-	39.1
New Brunswick*	26.8	24.4	17.5	-	-	-
Newfoundland and Labrador	0.6	-	1.7	1.2	-	5.2
Nova Scotia	-	-	-	21.5	-	43.6
Ontario	193.5	315.8	-	393.1	437.6	486.5
Prince Edward Island	-	-	-	-	-	-
Québec	226.2	252.0	258.2	238.0	-	197.4
Saskatchewan	1.6	1.8	-	-	27.1	26.9
Additional Canadian Gas Budgets**	-	-	-	-	61.7	30.6
Additional Aggregated Budgets***	-	-	426.0	14.4	377.7	-
Total	582.1	767.9	765.0	940.2	1,143.2	1,068.7

Canadian Electric and Gas Program Budgets by Province, Including Demand Response, 2007 - 2012 (Millions CAD)

	2007	2008	2009	2010	2011	2012
Alberta	0.2	1.9	-	-	-	-
British Columbia	75.2	122.9	-	217.0	230.6	240.4
Manitoba	58.1	61.3	65.8	68.1	-	39.3
New Brunswick*	26.8	26.1	18.8	-	-	-
Newfoundland and Labrador	0.6	-	1.8	1.2	-	5.2
Nova Scotia	-	-	-	22.6	-	43.8
Ontario	193.5	337.9	-	411.9	422.0	488.7
Prince Edward Island	-	-	-	-	-	-
Québec	226.2	269.7	276.5	249.4	-	198.3
Saskatchewan	1.6	1.9	-	-	26.1	27.1
Additional Canadian Gas Budgets**	-	-	-	-	59.5	30.7
Additional Aggregated Budgets***	-	-	456.3	15.0	364.2	-
Total	582.1	821.7	819.1	985.1	1,102.4	1,073.6

Notes:

Between 2009 and 2011, CEE aggregated provincial level data in cases where we received information from only one program administrator in a province. Provinces marked with this symbol " - " indicate either (1) no organization responded with data in this province or (2) only one organization responded with data in this province. CEE aggregates these totals in "Additional Aggregated Budgets".

* Efficiency programs are not funded by ratepayers.

** Total gas budgets from respondents that did not grant permission to release their data at the provincial level.

*** Total budgets in cases where only one program administrator responded with data in a province

Table 9. Canadian Electric and Gas Program Budgets by Province, 2012 (Millions USD)

	Residential	Low Income	Commercial & Industrial	Other*	Demand Response	Grand Total
Alberta	-	-	-	-	-	-
British Columbia	40.7	12.6	137.7	48.3	0.0	239.3
Manitoba	6.7	1.1	20.2	5.4	5.7	39.1
New Brunswick	-	-	-	-	-	-
Newfoundland and Labrador	3.0	0.0	1.0	0.9	0.3	5.2
Nova Scotia	14.5	4.3	19.8	5.0	0.0	43.6
Ontario	2.5	5.8	11.6	9.9	115.0	486.5
Prince Edward Island	-	-	-	-	-	-
Québec	57.3	9.4	114.6	16.1	0.0	197.4
Saskatchewan	10.3	3.6	6.6	0.4	6.0	26.9
Additional Canadian Gas Budgets**.....	2.7	6.1	12.3	9.6	0.0	30.6
Total	137.7	42.9	323.8	95.5	127.1	1,068.7

Canadian Electric and Gas Program Budgets by Province, 2012 (Millions CAD)

	Residential	Low Income	Commercial & Industrial	Other*	Demand Response	Grand Total
Alberta	-	-	-	-	-	-
British Columbia	40.9	12.6	138.4	48.5	0.0	240.4
Manitoba	6.7	1.1	20.3	5.5	5.8	39.3
New Brunswick	-	-	-	-	-	-
Newfoundland and Labrador	3.0	0.0	1.0	0.9	0.3	5.2
Nova Scotia	14.5	4.4	19.9	5.0	0.0	43.8
Ontario	2.6	5.8	11.6	9.9	115.5	488.7
Prince Edward Island	-	-	-	-	-	-
Québec	57.6	9.4	115.1	16.1	0.0	198.3
Saskatchewan	10.3	3.7	6.7	0.4	6.0	27.1
Additional Canadian Gas Budgets**.....	2.7	6.1	12.3	9.6	0.0	30.7
Total	138.3	43.1	325.3	96.0	127.6	1,073.6

Notes:

No organization responded with data in years marked with " - ."

The numbers in the sector categories don't always add up to the total because some respondents only provided a total and didn't break out their information by sector.

* In cases in which EM&V is not allocated by customer class, it is included in "other."

** Total of gas budgets from respondents that did not grant permission to release their data at the provincial level.

Table 10. Canadian Electric and Gas Program Expenditures by Province, 2011 (Millions USD)

	Residential	Low Income	Commercial & Industrial	Other*	Demand Response	Grand Total
Alberta	-	-	-	-	-	-
British Columbia	28.6	4.9	119.7	44.0	0.0	197.3
Manitoba	9.3	5.9	21.3	4.6	5.4	46.5
New Brunswick	-	-	-	-	-	-
Newfoundland and Labrador	3.5	0.0	0.3	1.0	0.3	5.1
Nova Scotia	10.1	5.0	18.1	0.0	0.0	33.2
Ontario	2.7	3.8	12.9	8.6	165.9	426.5
Prince Edward Island	-	-	-	-	-	-
Québec	54.2	5.2	114.0	12.0	0.0	185.4
Saskatchewan	4.9	0.1	5.5	3.8	6.0	20.3
Additional Canadian Gas Expenditures**	4.6	2.7	12.1	8.0	0.0	27.4
Total	117.8	27.6	304.1	82.0	177.7	941.6

Canadian Electric and Gas Program Expenditures by Province, 2011 (Millions CAD)

	Residential	Low Income	Commercial & Industrial	Other*	Demand Response	Grand Total
Alberta	-	-	-	-	-	-
British Columbia	28.3	4.9	118.4	43.5	0.0	195.1
Manitoba	9.2	5.8	21.1	4.5	5.3	45.9
New Brunswick	-	-	-	-	-	-
Newfoundland and Labrador	3.5	0.0	0.3	1.0	0.3	5.1
Nova Scotia	9.9	5.0	17.9	0.0	0.0	32.9
Ontario	2.7	3.8	12.8	8.6	164.1	421.8
Prince Edward Island	-	-	-	-	-	-
Québec	53.6	5.1	112.7	11.9	0.0	183.4
Saskatchewan	4.9	0.1	5.4	3.7	6.0	20.1
Additional Canadian Gas Expenditures**	4.5	2.6	12.0	7.9	0.0	27.1
Total	116.5	27.3	300.7	81.1	175.8	931.4

Notes:

No organization responded with data in years marked with " - " .

The numbers in the sector categories don't always add up to the total because some respondents only provided a total and didn't break out their information by sector.

* In cases in which EM&V is not allocated by customer class, it is included in "other."

** Total of gas expenditures from respondents that did not grant permission to release their data at the provincial level.

Table 11. Canadian Electric Program Budgets by Province, 2012 (Millions USD)

	Residential	Low Income	C&I	Other*	Total Efficiency	Direct Load Control	Curtable Load	Interruptible Load	Scheduled Load	Other Load Response	Total Load Response **	Time of Use Pricing	Critical Peak Pricing	Real Time Pricing	Other Pricing	Total Price Response **	Grand Total
Alberta	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
British Columbia	30.9	7.6	128.0	43.3	209.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	209.8
Manitoba	4.2	0.3	15.1	3.8	23.5	0.0	5.7	0.0	0.0	0.0	5.7	0.0	0.0	0.0	0.0	0.0	29.2
New Brunswick	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Newfoundland and Labrador	3.0	0.0	1.0	0.9	4.9	0.0	0.3	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	5.2
Nova Scotia	14.5	4.3	19.8	5.0	43.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.6
Ontario***	0.0	0.0	0.0	0.0	341.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.7
Prince Edward Island	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Québec	56.7	9.0	101.5	13.9	181.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	181.2
Saskatchewan	10.0	3.5	5.5	0.0	18.9	0.0	6.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	24.9
Total	119.3	24.8	270.8	66.9	823.5	0.0	12.0	0.0	0.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	950.6

Canadian Electric Program Budgets by Province, 2012 (Millions CAD)

	Residential	Low Income	C&I	Other*	Total Efficiency	Direct Load Control	Curtable Load	Interruptible Load	Scheduled Load	Other Load Response	Total Load Response **	Time of Use Pricing	Critical Peak Pricing	Real Time Pricing	Other Pricing	Total Price Response **	Grand Total
Alberta	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
British Columbia	31.0	7.7	128.6	43.5	210.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.7
Manitoba	4.3	0.3	15.2	3.8	23.6	0.0	5.8	0.0	0.0	0.0	5.8	0.0	0.0	0.0	0.0	0.0	29.4
New Brunswick	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Newfoundland and Labrador	3.0	0.0	1.0	0.9	4.9	0.0	0.3	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	5.2
Nova Scotia	14.5	4.4	19.9	5.0	43.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.8
Ontario***	0.0	0.0	0.0	0.0	343.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458.8
Prince Edward Island	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Québec	57.0	9.0	102.0	14.0	182.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.0
Saskatchewan	10.0	3.5	5.5	0.0	19.0	0.0	6.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	25.0
Total	119.9	24.9	272.1	67.2	827.3	0.0	12.1	0.0	0.0	0.0	12.2	0.0	0.0	0.0	0.0	0.0	955.0

Notes:

No organization responded with data in provinces marked with "-".

The numbers in the sector categories don't always add up to the total because some respondents only provided a total and didn't break out their information by sector.

* In cases in which EM&V is not allocated by customer class, it is included in "other."

** A large number of program administrators reported that they didn't administer any kind of demand response programs. CEE adjusted the demand response categories in the survey this year and made an effort to convey to respondents that we only wanted information on demand response programs that were administered by program administrators, and not those administered by an ISO (like the Ontario Independent Electricity System Operator).

*** "Total Efficiency", "Total Load Response", and "Total Price Response" don't add up to "Grand Total" in Ontario because one of the respondents in Ontario only reported a total demand response figure, instead of breaking that figure into "Total Load Response" and "Total Price Response".

Table 12. Canadian Electric Program Expenditures by Province, 2011 (Millions USD)

	Residential	Low Income	C&I	Other*	Total Efficiency	Direct Load Control	Curtable Load	Interruptible Load	Scheduled Load	Other Load Response	Total Load Response **	Time of Use Pricing	Critical Peak Pricing	Real Time Pricing	Other Pricing	Total Price Response **	Grand Total
Alberta	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
British Columbia	24.7	4.3	116.2	35.6	180.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.9
Manitoba	6.4	0.8	15.8	3.0	26.1	0.0	5.4	0.0	0.0	0.0	5.4	0.0	0.0	0.0	0.0	0.0	31.5
New Brunswick	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Newfoundland and Labrador ...	3.5	0.0	0.3	1.0	4.8	0.0	0.3	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	5.1
Nova Scotia	10.1	5.0	18.1	0.0	33.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.2
Ontario**	0.0	0.0	0.0	0.0	232.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	398.4
Prince Edward Island	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Québec	53.6	5.1	101.1	10.1	169.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.9
Saskatchewan	4.7	0.0	5.0	3.2	12.9	0.0	6.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	19.0
Total	103.0	15.2	256.6	53.0	660.3	0.0	11.8	0.0	0.0	0.0	11.8	0.0	0.0	0.0	0.0	0.0	838.0

Canadian Electric Program Expenditures by Province, 2011 (Millions CAD)

	Residential	Low Income	C&I	Other*	Total Efficiency	Direct Load Control	Curtable Load	Interruptible Load	Scheduled Load	Other Load Response	Total Load Response **	Time of Use Pricing	Critical Peak Pricing	Real Time Pricing	Other Pricing	Total Price Response **	Grand Total
Alberta	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
British Columbia	24.5	4.2	115.0	35.3	178.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.9
Manitoba	6.3	0.8	15.7	3.0	25.8	0.0	5.3	0.0	0.0	0.0	5.3	0.0	0.0	0.0	0.0	0.0	31.1
New Brunswick	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Newfoundland and Labrador ...	3.5	0.0	0.3	1.0	4.8	0.0	0.3	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	5.1
Nova Scotia	9.9	5.0	17.9	0.0	32.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.9
Ontario**	0.0	0.0	0.0	0.0	229.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	394.0
Prince Edward Island	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Québec	53.0	5.0	100.0	10.0	168.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.0
Saskatchewan	4.7	0.0	4.9	3.2	12.8	0.0	6.0	0.0	0.0	0.0	5.9	0.0	0.0	0.0	0.0	0.0	18.8
Total	101.9	15.0	253.8	52.4	653.1	0.0	11.6	0.0	0.0	0.0	11.5	0.0	0.0	0.0	0.0	0.0	828.8

Notes:

No organization responded with data in provinces marked with "-."

The numbers in the sector categories don't always add up to the total because some respondents only provided a total and didn't break out their information by sector.

* In cases in which EM&V is not allocated by customer class, it is included in "other."

** A large number of program administrators reported that they didn't administer any kind of demand response programs. CEE adjusted the demand response categories in the survey this year and made an effort to convey to respondents that we only wanted information on demand response programs that were administered by program administrators, and not those administered by an ISO (like the Ontario Independent Electricity System Operator).

*** "Total Efficiency", "Total Load Response", and "Total Price Response" don't add up to "Grand Total" in Ontario because one of the respondents in Ontario only reported a total demand response figure, instead of breaking that figure into "Total Load Response" and "Total Price Response"

Table 13. Canadian Gas Program Budgets by Province, 2012 (Millions USD)

	Residential	Low Income	C & I	Other*	Grand Total
Alberta	-	-	-	-	-
British Columbia	9.8	4.9	9.8	5.0	29.6
Manitoba	2.4	0.8	5.1	1.6	9.9
New Brunswick	-	-	-	-	-
Newfoundland and Labrador	-	-	-	-	-
Nova Scotia	-	-	-	-	-
Ontario	2.5	5.8	11.6	9.9	29.8
Prince Edward Island	-	-	-	-	-
Québec	0.6	0.4	13.1	2.1	16.2
Saskatchewan	0.3	0.1	1.2	0.4	2.0
Additional Canadian Gas Budgets**	2.7	6.1	12.3	9.6	30.6
Total	18.4	18.1	52.9	28.6	118.1

Canadian Gas Program Budgets by Province, 2012 (Millions CAD)

	Residential	Low Income	C & I	Other*	Grand Total
Alberta	-	-	-	-	-
British Columbia	9.9	5.0	9.8	5.0	29.7
Manitoba	2.5	0.8	5.1	1.6	9.9
New Brunswick	-	-	-	-	-
Newfoundland and Labrador	-	-	-	-	-
Nova Scotia	-	-	-	-	-
Ontario	2.6	5.8	11.6	9.9	29.9
Prince Edward Island	-	-	-	-	-
Québec	0.6	0.4	13.1	2.1	16.3
Saskatchewan	0.3	0.2	1.2	0.4	2.1
Additional Canadian Gas Budgets**	2.7	6.1	12.3	9.6	30.7
Total	18.5	18.2	53.2	28.7	118.6

Notes:

No organization responded with data in provinces marked with " - ."

* In cases in which EM&V is not allocated by customer class, it is included in "other."

** Total of gas budgets from respondents that did not grant permission to release their data at the provincial level.

Table 14. Canadian Gas Program Expenditures by Province, 2011 (Millions USD)

	Residential	Low Income	C & I	Other*	Grand Total
Alberta	-	-	-	-	-
British Columbia	3.8	0.7	3.5	8.4	16.4
Manitoba	2.9	5.1	5.5	1.6	15.0
New Brunswick	-	-	-	-	-
Newfoundland and Labrador	-	-	-	-	-
Nova Scotia	-	-	-	-	-
Ontario	2.7	3.8	12.9	8.6	28.1
Prince Edward Island	-	-	-	-	-
Québec	0.7	0.1	12.9	1.9	15.5
Saskatchewan	0.2	0.1	0.5	0.5	1.3
Additional Canadian Gas Budgets**	4.6	2.7	12.1	8.0	27.4
Total	14.8	12.4	47.4	29.0	103.6

Canadian Gas Program Expenditures by Province, 2011 (Millions CAD)

	Residential	Low Income	C & I	Other*	Grand Total
Alberta	-	-	-	-	-
British Columbia	3.8	0.6	3.5	8.3	16.2
Manitoba	2.8	5.0	5.4	1.5	14.8
New Brunswick	-	-	-	-	-
Newfoundland and Labrador	-	-	-	-	-
Nova Scotia	-	-	-	-	-
Ontario	2.7	3.8	12.8	8.6	27.8
Prince Edward Island	-	-	-	-	-
Québec	0.6	0.1	12.7	1.9	15.4
Saskatchewan	0.2	0.1	0.5	0.5	1.3
Additional Canadian Gas Budgets**	4.5	2.6	12.0	7.9	27.1
Total	14.7	12.2	46.9	28.7	102.5

Notes:

No organization responded with data in provinces marked with " - ".

* In cases in which EM&V is not allocated by customer class, it is included in "other."

** Total of gas expenditures from respondents that did not grant permission to release their data at the provincial level.